# BALANCE SHEET

*For the periods ended June 30, 2010 and December 31, 2009 (unaudited)*

| | 2010 | 2009 |
|---|---|---|
| **ASSETS** | | |
| Current assets | | |
| Cash | $ – | $ – |
| Marketable securities | 54,700 | 2,267 |
| Accounts receivable | 8,086,120 | 10,238,597 |
| Shareholder loans | 162,411 | 189,101 |
| Inventory | 2,857,352 | 2,995,657 |
| Prepaid expenses and deposits | 357,320 | 263,048 |
| | 11,517,903 | 13,688,670 |
| Property and equipment | 110,890,623 | 116,426,485 |
| Shareholder loans | 871,959 | 986,017 |
| Intangible assets | 3,088,357 | 3,379,843 |
| | $ 126,368,842 | $ 134,481,015 |
| **LIABILITIES AND SHAREHOLDERS' EQUITY** | | |
| Current liabilities | | |
| Bank indebtedness (note 5) | $ 83,919 | $ 585,767 |
| Accounts payable and accrued liabilities | 3,604,816 | 4,179,777 |
| Warrants | – | 1,211,768 |
| Current portion of long-term debt (note 6) | 1,500,000 | 1,705,362 |
| | 5,188,735 | 7,682,674 |
| Long-term debt (note 6) | 28,197,420 | 30,024,500 |
| | 33,386,155 | 37,707,174 |
| **SHAREHOLDERS' EQUITY** | | |
| Share capital (note 7 (a)) | 110,773,572 | 111,080,416 |
| Contributed surplus | 8,115,839 | 7,328,741 |
| Deficit | (25,906,724) | (21,635,316) |
| | 92,982,687 | 96,773,841 |
| | $ 126,368,842 | $ 134,481,015 |

*See accompanying notes to financial statements.*

# STATEMENTS OF LOSS, COMPREHENSIVE LOSS AND DEFICIT

*For the three and six months ended June 30, 2010 and 2009 (unaudited)*

| | THREE MONTHS ENDED JUNE 30 | | SIX MONTHS ENDED JUNE 30 | |
|---|---|---|---|---|
| | **2010** | 2009 | **2010** | 2009 |
| REVENUE | **$ 9,254,238** | $ 6,397,280 | **$ 29,376,473** | $ 25,433,894 |
| EXPENSES | | | | |
| Operating expenses | **6,336,094** | 4,940,690 | **19,487,757** | 17,910,235 |
| General and administrative | **2,586,630** | 2,945,229 | **5,730,335** | 6,019,838 |
| Stock based compensation | **332,354** | 259,581 | **591,430** | 514,332 |
| Interest | **699,280** | 1,333,035 | **1,775,683** | 2,697,531 |
| Depreciation | **2,646,050** | 2,326,805 | **5,771,190** | 4,975,016 |
| Amortization | **145,743** | 145,743 | **291,486** | 296,487 |
| | **12,746,151** | 11,951,083 | **33,647,881** | 32,413,439 |
| NET LOSS | **(3,491,913)** | (5,553,803) | **(4,271,408)** | (6,979,545) |
| INCOME TAXES | | | | |
| Future (recovery) | **–** | (326,000) | **–** | (512,000) |
| | **–** | (326,000) | **–** | (512,000) |
| NET LOSS AND COMPREHENSIVE LOSS | **(3,491,913)** | (5,227,803) | **(4,271,408)** | (6,467,545) |
| DEFICIT, BEGINNING OF PERIOD | **(22,414,811)** | (7,358,485) | **(21,635,316)** | (6,118,743) |
| DEFICIT, END OF PERIOD | **$ (25,906,724)** | $ (12,586,288) | **$ (25,906,724)** | $ (12,586,288) |
| NET LOSS PER SHARE (note 7 (b)) | | | | |
| Basic and diluted loss per share | **$ (0.02)** | $ (0.19) | **$ (0.02)** | $ (0.24) |

*See accompanying notes to financial statements.*

# STATEMENT OF CASH FLOWS

*For the three and six months ended June 30, 2010 and 2009 (unaudited)*

| | THREE MONTHS ENDED JUNE 30 | | SIX MONTHS ENDED JUNE 30 | |
|---|---|---|---|---|
| | **2010** | 2009 | **2010** | 2009 |
| **CASH PROVIDED BY (USED IN):** | | | | |
| **OPERATING:** | | | | |
| Net loss | **$ (3,491,913)** | $ (5,227,803) | **$ (4,271,408)** | $ (6,467,545) |
| Items not affecting cash: | | | | |
| Stock based compensation | **332,354** | 259,581 | **591,430** | 514,332 |
| Interest on shareholder loans | **(5,097)** | (837) | **(11,084)** | (2,192) |
| Accretion of debt financing costs and warrants | **25,073** | 553,479 | **220,064** | 1,093,727 |
| Unrealized loss (gain) on marketable securities | **(30,955)** | – | **(38,400)** | – |
| Loss (gain) on disposal of equipment | **(78,340)** | (71,454) | **(78,340)** | (66,853) |
| Future income tax (reduction) | **–** | (326,000) | **–** | (512,000) |
| Depreciation and amortization | **2,791,793** | 2,472,548 | **6,062,676** | 5,271,503 |
| | **(457,085)** | (2,340,486) | **2,474,938** | (169,028) |
| Change in non-cash working capital | **6,647,025** | 6,435,837 | **1,780,672** | 3,084,763 |
| | **6,189,940** | 4,095,351 | **4,255,610** | 2,915,735 |
| **INVESTING** | | | | |
| Purchase of property and equipment | **(107,435)** | (1,455,821) | **(260,321)** | (8,385,249) |
| Proceeds on sale of assets | **–** | 100,000 | **–** | 127,000 |
| | **(107,435)** | (1,355,821) | **(260,321)** | (8,258,249) |
| **FINANCING** | | | | |
| Issuance (repayment) of long-term debt | **(1,900,000)** | (100,000) | **(1,900,000)** | 2,200,000 |
| Increase (decrease) in bank indebtedness | **(3,801,185)** | (2,071,509) | **(501,848)** | – |
| Redemption of warrants | **–** | – | **(1,212,121)** | – |
| Financing costs | **(381,320)** | – | **(381,320)** | – |
| Repurchase of common shares | **–** | – | **–** | (29,037) |
| | **(6,082,505)** | (2,171,509) | **(3,995,289)** | 2,170,963 |
| **INCREASE (DECREASE) IN CASH** | **–** | 568,021 | **–** | (3,171,551) |
| **CASH, BEGINNING OF PERIOD** | **–** | – | **–** | 3,739,572 |
| **CASH, END OF PERIOD** | **$ –** | $ 568,021 | **$ –** | $ 568,021 |
| Supplementary Information: | | | | |
| Interest paid | **$ 678,824** | $ 780,512 | **$ 1,566,499** | $ 1,611,272 |
| Interest received | **5,783** | 119 | **6,061** | 5,276 |

*See accompanying notes to financial statements.*

# NOTES TO THE FINANCIAL STATEMENTS

*For the three and six months ended June 30, 2010 and 2009 (unaudited)*

## 1. DESCRIPTION OF BUSINESS:

Central Alberta Well Services Corp. (CWC) is an oilfield services company providing production services to oil and gas exploration and development companies throughout the Western Canadian Sedimentary Basin.

## 2. BASIS OF PRESENTATION:

The financial statements have been prepared in accordance with Canadian Generally Accepted Accounting Principles (“GAAP”). These interim financial statements follow the same accounting policies as the most recent annual financial statements. Not all disclosures required by GAAP for annual financial statements are presented in these interim financial statements. The interim financial statements should be read in conjunction with the most recent annual financial statements.

Certain prior period amounts have been reclassified to conform to the current period’s presentation.

## 3. SEASONALITY OF OPERATIONS:

The Company’s operations are located in Western Canada. The ability to move heavy equipment safely and efficiently in Western Canadian oil and natural gas fields is dependent on weather conditions. Activity levels during the first quarter are typically the most robust as the frost creates a stable ground mass that allows for easy access to well sites and easier service rig movement. The second quarter is traditionally the slowest due to road bans during spring break-up. When winter’s frost leaves the ground, it renders many secondary roads incapable of supporting the weight of heavy equipment until they have thoroughly dried out. Road bans during this time restrict service rig and support equipment access to well sites. The third quarter has more activity as the summer months are typically drier than the second quarter. The fourth quarter is again quite active as winter temperatures freeze the ground once more maximizing site access. However, there may be temporary halts to operations in extreme cold weather when the temperature falls below -35C.

## 4. CHANGES IN ACCOUNTING POLICY:

### Future changes in accounting policies:

On February 13, 2008, the Accounting Standards Board (“AcSB”) confirmed that the changeover to IFRS from Canadian GAAP will be required for publicly accountable enterprises for interim and annual financial statements, effective for fiscal years beginning on or after January 1, 2011, including comparative figures for 2010. The objective is to improve financial reporting by having one single set of accounting standards that are comparable with other entities on an international basis. The transition from the current Canadian GAAP to IFRS is a significant undertaking that may materially affect the Corporation’s reported financial position and results of operations. The Company continues to monitor standards developments as issued by the International Accounting Standards Board and the AcSB, as well as regulatory developments as issued by the Canadian Securities Administrators which may affect the timing, nature or disclosure of its adoption of IFRS.

## 5. BANK INDEBTEDNESS:

On April 20, 2010, the Company secured an operating facility which is margined to the Company’s accounts receivable to a maximum of $10.0 million, at an interest rate ranging from bank prime plus 1.25% to bank prime plus 2.0%. The operating line is committed until April 30, 2011. As at June 30, 2010, the amount available under the line was $7.75 million with $83,919 drawn. A General Security agreement providing a security interest against all accounts receivable and a second fixed charge over all other assets has been provided as security for this agreement. A fee of $35,000 was paid on acceptance of the facility.

The facility requires the Company to comply with certain financial and non-financial covenants that are typical for this type of arrangement. The Company was in compliance with all debt covenants for the period ended June 30, 2010.

## 6. LONG-TERM DEBT:

| | **2010** | 2009 |
|---|---|---|
| Credit facility for $25 million, with an interest rate of 8.045%, maturing on April 19, 2013. Monthly repayments of interest only are required in the first year. Principal repayments of $416,667 plus interest per month in the second year and monthly principal payments of $625,000 plus interest are required in the third year. The debt is secured by a first charge on equipment and a general security agreement on all assets. | **$ 25,000,000** | $ 31,900,000 |
| Credit facility for $5 million, with an interest rate of 8.045%, maturing on April 19, 2013. Monthly repayments of interest only are required in the first year. Principal repayments of $83,333 plus interest per month in the second year are required and monthly principal payments of $125,000 plus interest are required in the third year. The debt is secured by a first charge on equipment and a general security agreement on all assets. | **5,000,000** | |
| Unsecured, interest-free loan from Government of Canada related to a patent and repayable upon commercial application of the patent. | **24,500** | 24,500 |
| Total debt | **$ 30,024,500** | $ 31,924,500 |
| Less: | | |
| Financing fees and cost relating to the original $31.9 million term facility | **–** | (102,109) |
| Cost of 3,030,303 warrants relating to the original $31.9 million term facility | **–** | (92,529) |
| Financing fees and costs relating to the $25 million term facility | **(327,080)** | – |
| Current portion | **(1,500,000)** | (1,705,362) |
| | **$ 28,197,420** | $ 30,024,500 |

The facility requires the Company to comply with certain financial and non-financial covenants that are typical for these types of arrangements. The Company was in compliance with all debt covenants for the period ended June 30, 2010. The estimated principal payments for each of the next five years are as follows:

| | |
|---|---|
| 2010 | $ – |
| 2011 | 4,500,000 |
| 2012 | 8,250,000 |
| 2013 | 17,250,000 |
| 2014 | – |
| 2015 | – |
| Thereafter | 24,500 |
| | $ 30,024,500 |

## 7. SHARE CAPITAL:

a) Authorized:

Unlimited number of Common voting shares and Preferred shares

Issued:

| COMMON SHARES | NUMBER | AMOUNT |
|---|---|---|
| Balance at January 1, 2009 | 20,647,330 | $ 60,368,205 |
| Repurchase of shares | (63,500) | (184,785) |
| Share transfer to Class B shares | (350,000) | (980,000) |
| Elimination of Class B shares | 6,953,531 | 19,469,887 |
| Issuance of shares | 131,996,703 | 32,407,109 |
| Balance at December 31, 2009 | 159,184,064 | $ 111,080,416 |
| Balance at January 1, 2010 | 159,184,064 | $ 111,080,416 |
| Share purchase loans | (444,701) | (306,844) |
| Balance at June 30, 2010 | 158,739,363 | $ 110,773,572 |

| CLASS B | NUMBER | AMOUNT |
|---|---|---|
| Balance at January 1, 2009 | 6,603,531 | $ 18,489,887 |
| Share transfer from Class A shares | 350,000 | 980,000 |
| Conversion to Class A shares | (6,953,531) | (19,469,887) |
| Balance at December 31, 2009 and June 30, 2010 | – | $ – |

During the quarter, 444,701 shares were repurchased from a former employee with the consideration being the cancellation of a share purchase loan. This transaction has not been reflected in the statement of cash flows as it was a non-cash transaction. The amount of the loan cancelled was $111,175 plus accrued interest.

b) Basic and diluted loss per share:

| THREE MONTHS ENDED JUNE 30 | 2010 | | | 2009 | | |
|---|---|---|---|---|---|---|
| | **NET LOSS** | **SHARES** | **PER SHARE AMOUNT** | NET LOSS | SHARES | PER SHARE AMOUNT |
| Basic and diluted loss per share | **$ (3,491,913)** | **159,174,290** | **$ (0.02)** | $ (5,227,803) | 27,187,361 | $ (0.19) |
| Securities excluded from diluted income (loss) per share as the effect would be anti-dilutive | | **7,572,209** | | | 5,877,928 | |

| SIX MONTHS ENDED JUNE 30 | 2010 | | | 2009 | | |
|---|---|---|---|---|---|---|
| | **NET LOSS** | **SHARES** | **PER SHARE AMOUNT** | NET LOSS | SHARES | PER SHARE AMOUNT |
| Basic and diluted loss per share | **$ (4,271,408)** | **159,181,607** | **$ (0.02)** | $ (6,467,545) | 27,195,643 | $ (0.24) |
| Securities excluded from diluted loss per share as the effect would be anti-dilutive | | **7,572,209** | | | 5,877,928 | |

c) Warrants:

On March 31, 2010, the promissory note associated with the redemption previously outstanding warrants in the amount of $1,212,121 was paid in full on the due date.

## 8. CAPITAL MANAGEMENT:

The Company's strategy is to maintain a level of capital for operations and to sustain future growth of the business. The Company strives to maintain a balance between debt and equity to ensure the continued access to capital markets to fund growth and ensure long-term viability. The Company monitors its capital balance through regular evaluation of long-term debt to equity ratio. The components of capital as well as the long-term debt to equity ratio as of June 30, 2010, and December 31, 2009, are shown in the table below.

| | **JUNE 30, 2010** | DECEMBER 31, 2009 |
|---|---|---|
| Debt | **$ 29,697,420** | $ 31,729,862 |
| Shareholders' equity | **92,982,687** | 96,773,841 |
| Debt to equity | **0.32** | 0.33 |

The Company is subject to financial covenants in the debt financing agreements related to both the operating line of credit and long-term debt. The current ratio and debt service coverage ratio are two financial metrics that provide indicators as to whether the Company is in compliance with its financial covenants. The Company was in compliance with its financial covenants as at June 30, 2010, as disclosed in notes 5 and 6.

## 9. FINANCIAL INSTRUMENTS:

The Company has designated its financial instruments as follows: cash and marketable securities are classified as held-for-trading, which are measured at fair value; accounts receivable and shareholder loans are classified as loans and receivables which are measured at amortized cost; accounts payable and accrued liabilities, and long-term debt are classified as other financial liabilities which are also measured at amortized cost. The fair value of these instruments excluding long-term debt approximates their carrying amount due to their short-term nature. The fair value of the long-term debt approximates the carrying amount due to this debt being renegotiated during the quarter, thereby, providing assurance that the rate obtained remains a close approximation to the rate the Company would be offered currently for a similar instrument. There have been no events that would indicate this rate is no longer obtainable to the Company.

The Company has exposure to credit, liquidity and market risk as follows:

a) Credit risk:

The Company's policy is to enter into agreements with customers that are well-established and well-financed within the oil and gas industry to reduce credit risk. There is always a risk relating to the financial stability of customers and their ability to pay. Management will continue to periodically assess the credit worthiness of all its customers and views the credit risk on its accounts receivable as normal for its industry.

During the three months ended June 30, 2010, the Company accepted partnership units in exchange for an outstanding receivable previously provided for resulting in a bad debt recovery of $21,582 for the quarter. The partnership units were written down to $1 as they are not traded on the open market and a fair value could not be determined. This, combined with the net recovery in the first quarter, resulted in a bad debt recovery of $86,596 in the six months ended June 30, 2010.

b) Liquidity risk:

Liquidity risk relates to the risk that the Company will encounter difficulty in meeting its financial obligations. The credit facilities available as at June 30, 2010, consisted of term facilities totaling $30.0 million. The term debt is for three years with the first year requiring payments of interest only, the second year requiring monthly principal payments of $500,000 per month plus interest and the third year requiring monthly principal payments of $750,000 per month plus interest. The term debt is subject to interest at a fixed rate of 8.045% for the term.

The Company may be exposed to liquidity risk if it is unable to collect its trade accounts receivable balances in a timely manner which could in turn impact the Company's long-term ability to meet its commitments under the new facilities. In order to manage this liquidity risk, the Company actively monitors all accounts receivable to maintain accounts outstanding over 60 days to less than 25 percent of the total balance. As at June 30, 2010, the balance of trade accounts receivable in excess of 90 days was $972,945, representing approximately 16.5% of the trade accounts receivable balance, of this amount $461,141 has been provided for as an allowance for bad debts and $364,952 was collected subsequent to quarter end. A structure is maintained that focuses on growth of the Company while ensuring viability for stakeholders. Finally, in an effort to combat the seasonality of the oilfield business and reduce long-term liquidity risk exposure, the Company regularly reviews its cash availability and whenever the conditions permit, the excess cash is applied to the debt outstanding.

## 9. FINANCIAL INSTRUMENTS (continued):

c) Market risk:
Market risk is comprised of foreign currency risk and interest rate risk.

i. Foreign currency risk:
Foreign currency risk arises from the fluctuations in foreign exchange rates and the degree of volatility of these rates relative to the Canadian dollar. The Company is not significantly exposed to foreign currency risk.

ii. Interest rate risk:
The Company is exposed to sudden increases in interest rate changes as the operating facility entered into by the Company subsequent to year end is variable based on prime lending rates. The term facility the Company secured on April 20, 2010, is fixed for three years at 8.045%. As a result, the Company has minimized its exposure to interest rate risk for the next three years on this debt. The operating line secured by the Company subsequent to year end is at a variable rate based on prime. The Company remains exposed to interest rate risk on the operating line. For the three and six months ended June 30, 2010, a one percent change in the prime lending rate would have impacted net income by $3,184 and $81,841 respectively.

## 10. SEGMENTED INFORMATION:

The Company operates in two primary segments within the service industry in Western Canada: Well Servicing and Other Oilfield Services. The Well Servicing segment provides well services through the use of service rigs and coil tubing units. The Other Oilfield Services segment provides snubbing, nitrogen, production testing and equipment rentals, primarily providing support services to the well service business.

The accounting policies of the segments are the same as those described in the most recent annual financial statements. The Company evaluates performance on net income before taxes. Inter-segment sales are recorded at current market prices and eliminated upon consolidation.

The reportable segments are distinct operations as they offer complementary services to the well service business. Once a service rig is on site, the other services are typically onsite at various times supporting the rig activity. However, these services can be sold independently of the well servicing. They are managed separately as the businesses were acquired as a unit and the Company has retained the management of each acquired company.

## 10. SEGMENTED INFORMATION (continued):

The amounts related to each industry segment are as follows:

| **THREE MONTHS ENDED JUNE 30, 2010** | **WELL SERVICING** | **OTHER OILFIELD SERVICES** | **CORPORATE** | **TOTAL** |
|---|---|---|---|---|
| Revenue | **6,891,504** | **2,362,734** | **–** | **9,254,238** |
| Interest expense | **–** | **–** | **699,280** | **699,280** |
| Depreciation and amortization | **1,874,017** | **635,535** | **282,241** | **2,791,793** |
| Net loss and comprehensive loss | **(851,068)** | **(387,025)** | **(2,253,820)** | **(3,491,913)** |
| Property, plant and equipment | **90,772,545** | **19,199,541** | **918,537** | **110,890,623** |
| Intangibles | **–** | **3,088,357** | **–** | **3,088,357** |
| Capital expenditures | **–** | **2,898** | **104,537** | **107,435** |

| THREE MONTHS ENDED JUNE 30, 2009 | WELL SERVICING | OTHER OILFIELD SERVICES | CORPORATE | TOTAL |
|---|---|---|---|---|
| Revenue | 4,467,304 | 1,929,976 | – | 6,397,280 |
| Interest expense | – | – | 1,333,035 | 1,333,035 |
| Depreciation and amortization | 1,615,903 | 615,133 | 241,512 | 2,472,548 |
| Loss before taxes | (1,630,762) | (1,026,870) | (2,896,171) | (5,553,803) |
| Income taxes | – | – | (326,000) | (326,000) |
| Net loss and comprehensive loss | (1,630,762) | (1,026,870) | (2,570,171) | (5,227,803) |
| Property, plant and equipment | 99,910,514 | 21,262,402 | 780,622 | 121,953,538 |
| Intangibles | – | 3,671,330 | – | 3,671,330 |
| Capital expenditures | 652,145 | 762,166 | 41,510 | 1,455,821 |

| **SIX MONTHS ENDED JUNE 30, 2010** | **WELL SERVICING** | **OTHER OILFIELD SERVICES** | **CORPORATE** | **TOTAL** |
|---|---|---|---|---|
| Revenue | **22,830,935** | **6,545,538** | **–** | **29,376,473** |
| Interest expense | **–** | **–** | **1,775,683** | **1,775,683** |
| Depreciation and amortization | **4,226,957** | **1,271,994** | **563,725** | **6,062,676** |
| Net income (loss) and comprehensive income (loss) | **695,297** | **(157,575)** | **(4,809,130)** | **(4,271,408)** |
| Property, plant and equipment | **90,772,545** | **19,199,541** | **918,537** | **110,890,623** |
| Intangibles | **–** | **3,088,357** | **–** | **3,088,357** |
| Capital expenditures | **5,041** | **10,617** | **244,663** | **260,321** |

| SIX MONTHS ENDED JUNE 30, 2009 | WELL SERVICING | OTHER OILFIELD SERVICES | CORPORATE | TOTAL |
|---|---|---|---|---|
| Revenue | 17,445,993 | 7,987,901 | – | 25,433,894 |
| Interest expense | – | – | 2,697,531 | 2,697,531 |
| Depreciation and amortization | 3,568,799 | 1,220,253 | 482,451 | 5,271,503 |
| Loss before taxes | (595,996) | (473,474) | (5,910,075) | (6,979,545) |
| Income taxes | – | – | (512,000) | (512,000) |
| Net loss and comprehensive loss | (595,996) | (473,474) | (5,398,075) | (6,467,545) |
| Property, plant and equipment | 99,910,514 | 21,262,402 | 780,622 | 121,953,538 |
| Intangibles | – | 3,671,330 | – | 3,671,330 |
| Capital expenditures | 7,153,612 | 1,078,847 | 152,790 | 8,385,249 |

# CORPORATE INFORMATION

## DIRECTORS

Duncan Au [1]
Gary L. Bentham [1] [2]
Alexander D. Greene
Wade McGowan [1] [2]
James (Jim) Reid [2]
Darryl E. Wilson

[1] Member of Audit Committee
[2] Member of Compensation and Governance Committee

## OFFICERS

Darryl E. Wilson, *President & Chief Executive Officer*
Darcy A. Campbell, *Vice President Finance & Chief Financial Officer*
Frederick (Rick) C. Dawson, *Vice President, Business Development*

**Stock Exchange Listing**
TSX Venture Exchange
Trading Symbol: CWC

**Auditors**
KPMG LLP (Calgary, Alberta)

**Legal Advisors**
Burnet, Duckworth & Palmer LLP (Calgary, Alberta)

**Registrar and Transfer Agent**
Olympia Trust Company (Calgary, Alberta)

## CORPORATE OFFICE

Bow Valley Square III
Suite 755, 255 - 5th Avenue SW
Calgary, Alberta T2P 3G6
T: 1.403.264.2177
F: 1.403.264.2842
www.cawsc.com

## HEAD OFFICE

6763 – 76th Street
Red Deer, Alberta T4P 3R7
T: 1.877.341.3933
F: 1.403.341.3188

## OTHER LOCATIONS

**Brooks**
120 Pond Street
Brooks, Alberta T1R 1B8
T: 403.362.2800

**Grande Prairie**
8401 113th Street
Grande Prairie, Alberta T8V 7B4
T: 780.753.6200

**Provost**
Box 1360, 3803 – 52nd Avenue
Provost, Alberta T0B 3S0
T: 780.753.6200

**Weyburn**
Box 427, 405 – 19 Avenue
Weyburn, Saskatchewan S4H 2K3
T: 306.842.4360

**Whitecourt**
3330 – 33 Street
Whitecourt, Alberta T7S 0A2
T: 780.778.2677

**Technical Services Centre**
#5, 7957 Edgar Industrial Way
Red Deer, Alberta T4P 3R2
T: 403.341.3933